## Vindicator<sup>®</sup> Laser Wind Turbine Control System



State-of-the-Art Wind Turbine Performance Improvement System

Designed and Manufactured by Catch the Wind, Inc.

catch the wind m

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## **Introduction to Catch the Wind**

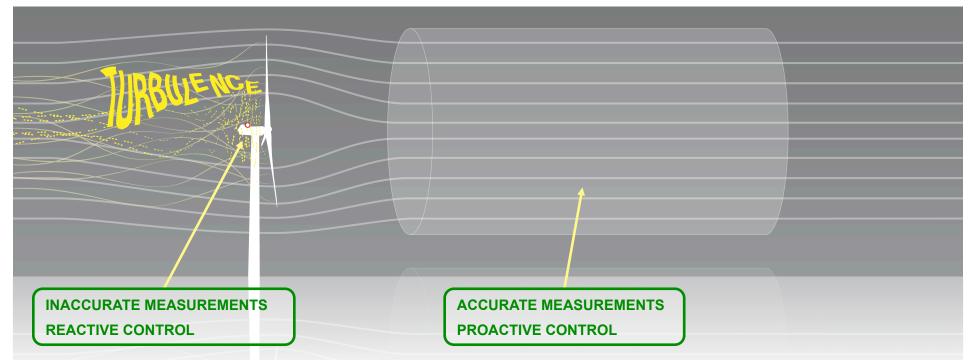
catch the wind inc.

#### WHO ARE WE?

- Catch the Wind is a high-growth technology company headquartered in Manassas, Virginia.
- WHAT DO WE DO?
  - Catch the Wind develops and manufactures compact, lightweight and rugged precision laser wind sensor systems.
    - Vindicator® Laser Wind Turbine Control System
  - Our systems are deployed in a variety of applications throughout the wind energy industry
    - Intelligent feed-forward wind turbine control to improve wind turbine performance
    - Onshore and offshore wind resource assessment

## What Wind Measurements Provide Optimum Control?

### **Standard Anemometry vs. Feed-Forward Measurements**



### Ideally, wind turbines should measure the approaching wind

- More accurate wind data from undisturbed inflow
- Intelligent control system adjusts turbine proactively
- · Anticipate changes in wind and make adjustments as they occur

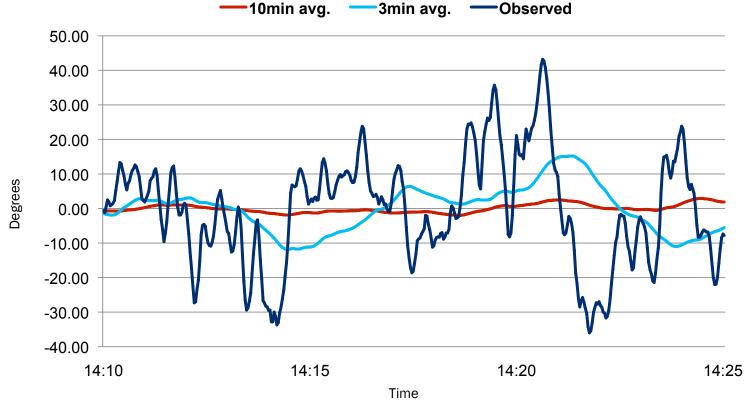
## **Intelligent Feed-Forward Wind Turbine Control**

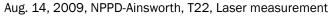
vindicator

## Vindicator<sup>®</sup> Laser Wind Turbine Control System

- Nacelle-mounted laser wind sensor
- Measures wind speed and direction at three distances simultaneously
- Compact, lightweight and rugged system designed to operate in all environmental conditions
- Controls wind turbine with forward-looking velocity measurements

# The Effect of Wind Data Averaging





### Real-time wind data shows the dynamic and variable nature of wind

Great opportunity for optimization, much larger than industry assumes

## How Much of Difference Does Misalignment Make?

### Significant yaw misalignment affects the entire wind energy industry

Turbine Model	Avg. Integrated Yaw Error	RMS Error
Vestas V-82	15°	21°
Nordex N60	13°	16°
Vestas V-82	15°	19°
Other 2.0 MW	15°	19°
Other >2.0 MW	12°	17°

- CTW data indicates that wind turbine controls using standard nacelle located anemometry and other sensing techniques are consistently misaligned:
  - Various wind turbine makes and models
  - Various locations, environments and wind conditions
  - Complex terrain and flat terrain
- Yaw misalignment translates directly into decreased performance and reduced revenue

## **Industry Validation**

- Technical & Environmental Testing
  - Wind Energy Institute of Canada (WEICan)
  - National Renewable Energy Laboratory, CRADA
  - Helimax (Germanischer Lloyd)
  - Deutsche Windguard
  - Illinois Institute of Technology
- Customer Validation Trials and Sales
  - Nebraska Public Power District
  - TransAlta
  - BP Wind Energy
  - enXco EDF EN
  - Invenergy
  - Kruger
  - Boralex
- OEM Validation
  - Multiple OEMs Engaged
  - (Anonymous Unit purchased by first-tier manufacturer)
- AXYS Technologies
  - WindSentinel<sup>™</sup> Offshore Resource Assessment
  - WindSentinel<sup>™</sup> LS Terrestrial Resource Assessment



# Vindicator<sup>®</sup> System Installation Photos



## **Power Production Increase**



#### July 2009:

- Vindicator® LWS System Installed on Vestas V-82 (Turbine #T22) at Nebraska Public Power District (NPPD)
- Deployed and in Control for 24 Months

### July 2010:

Control Algorithm Optimization Program Initiated

1800 Vindicator® LWS Control -Legacy Control 1600 1400 1200 Power (kW) 14% 1000 800 600 400 Average Energy Increase 200 Over 11 Months Prior to Optimization 0 6 8 10 12 14 4 Wind Speed (m/s) **Preliminary Optimization Trial 1** 1800 Vindicator(R) Control - Legacy Control 1600 1400 1200 **Over** Power (kW) 800 20% 600 400 200 Average Energy Increase 0

7

5

8

9

Wind Speed (m/s)

10

12

11

13

14 9

August 2009-June 2010 Power Curve

## **Stress Load Reduction**

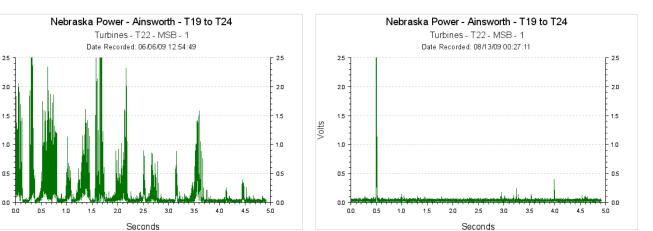
Volts

## NPPD



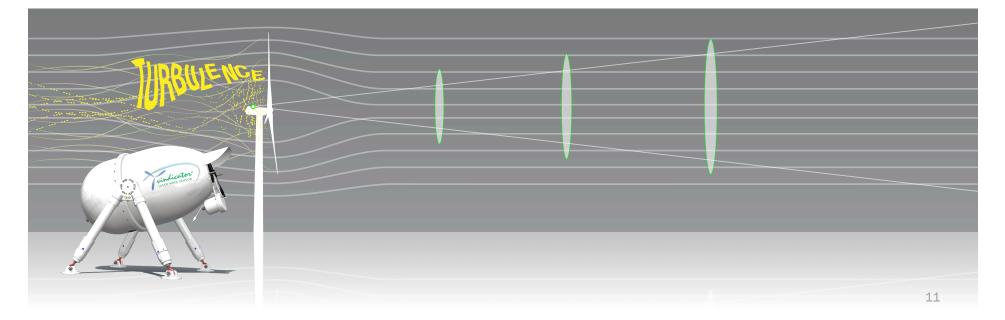
- SWANTech report
  - Independent third party
- Test turbine went *from worst to best* with Vindicator<sup>®</sup> LWS control





## Summary

- Existing methodologies in turbine control do not measure real wind inflow:
  - Use disturbed and turbulent measurements from sub-optimal location
  - Use time-averaging, transfer functions and torque sensors to compensate for location of measurement instruments
  - Results in significant average yaw misalignment = loss of power/energy and increased stress loading
- All large wind turbines need forward-looking control systems to increase efficiency and reduce stress loading
  - Accurate and timely speed and direction of undisturbed inflow to turbine
  - Proactive yaw control and blade pitch regulation



## **IIT Consortium Project Opportunities**

- Measure stress loading effects of yaw misalignment
- Investigate optimum stress load reduction methodologies
- Investigate algorithms for feed forward yaw control
- Investigate optimized control solutions for pitch and yaw
  - "Dancing with the wind!"



## Contact

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